



Entering the Austrian market as a gas trader

Information starter kit

June 2020

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To enter the Austrian gas market as a full trader, you must comply with two types of obligations: there are conditions that must be fulfilled before you can take up activities, and there are tasks you must continuously fulfil while carrying out your activities.

BEFORE TAKING UP ACTIVITIES

A) Join the balancing system in the eastern market area

LEGAL BASIS

- > Sections 90, 91 and 93 [Gaswirtschaftsgesetz \(Gas Act\) 2011](#)
- > [General terms and conditions for clearing and settlement agents \(in German\)](#)

DESCRIPTION

To trade gas in Austria, you must be part of a balance group (cf. section 90(1) Gas Act 2011). You have two options:

- > **Option I:** get licensed as a balance responsible party yourself (i.e. form a new balance group)
- > **Option II:** get affiliated with an already existing balance group

Option I is more complicated, technically more difficult and more expensive than option II.

Under option I, you can get registered with the other market players in the eastern market area via the market area and distribution area manager (MADAM), which acts as a one-stop shop. At the same time, you must contact E-Control to get your BRP license (section 93 Gas Act 2011). Once registered as a balance responsible party, you can set up new balance groups and must represent them vis-à-vis other system agents (market area and distribution area manager, operator of the virtual trading point, gas exchange at the virtual trading point and clearing and settlement agent).

In the Tyrol and Vorarlberg market areas, it is not possible to get licensed as a BRP that trades in gas but does not supply consumers.

Steps to take for option I: becoming a BRP in the eastern market area

Your first point of contact to become a BRP in the eastern market area is the market area and distribution area manager; it coordinates the registration process with the other system agents. Besides acting as distribution area manager, [Austrian Gas Grid Management AG \(AGGM\)](#) has also been the market area manager for the eastern market area since 1 June 2017, i.e. it is now the market area and distribution area manager (MADAM). Even so, there is a range of operational checks that must be made, so you will most likely need to get in contact with the individual bodies anyways.

You also need a BRP license from E-Control (section 93 Gas Act 2011). This is an official procedure, so it cannot be done through AGGM; you must contact us directly. We recommend that you start the licensing procedure with E-Control after you have registered with the market area and distribution area manager, because the MADAM must confirm that certain conditions are fulfilled for the official licensing process to move along.

In addition to registering with the market area and distribution area manager and getting a BRP license from us, you must get registered at the gas exchange that runs on the virtual trading point [CEGH](#). You can kick off registration with the operator of the virtual trading point while the E-Control process is ongoing. Please take some time to study the relevant legal provisions (section 91 Gas Act 2011).

Registering with the market area and distribution area manager

- a. You can register with the MADAM [here](#). You must enter the requisite information and upload an extract from the *Firmenbuch* (Commercial Register).
- b. Next, your information is checked and a Y code for a balance group is issued. To register several balance groups, you can apply for additional Y codes on the [AGGM online platform](#).
- c. Once your information has been cleared, you must deposit securities with the relevant partners. You can find details about this step in the log-in area, where your registration status is shown.
- d. Once you have completed the above steps, the MADAM will send you the forms for the contracts with each market participant so that you can sign them electronically.

To be active as a balance responsible party in the eastern market area and trade gas (while without supplying consumers), you will need contracts with the market area and distribution area manager, the operator of the virtual trading point and the gas exchange at the virtual trading point

- e. The service provider DocuSign sends the contract forms to the e-mail addresses that you have indicated in the registration form as authorised signatories (and that have been checked and confirmed by the MADAM). Once they have been properly signed, the system forwards them automatically. After the signing procedure is concluded, you receive signed copies of the contracts for your files. Next, you must run a number of checks.
 - > Clearance by the MADAM. The market area and distribution area manager will clear you once it has properly signed the respective contracts.
 - > Clearance by the operator of the virtual trading point, once you fulfil the following conditions:

- 
- You are a member of CEGH and have deposited your collateral
 - You are a member of [EEX](#), enabled to trade at CEGH
 - You are member of the clearing house [European Commodity Clearing AG \(ECC\)](#)
 - You have a contract with a clearing bank (for a list of currently active clearing banks, click [here](#))
- f. As soon as all contract partners have confirmed clearance from their side through AGGM's platform, the market area and distribution area manager sends a confirmation message and copies of the contracts necessary for the official licensing procedure to us. If all other prerequisites are fulfilled, too, we issue an official licensing decision.
- g. It will then take at least three working days for the market area and distribution area manager to clear you as a balance responsible party in the eastern market area. The market area and distribution area manager coordinates this step with EEX CEGH gas exchange, where your account should be activated at the same time; this is necessary so that you can trade and be cleared at the exchange.

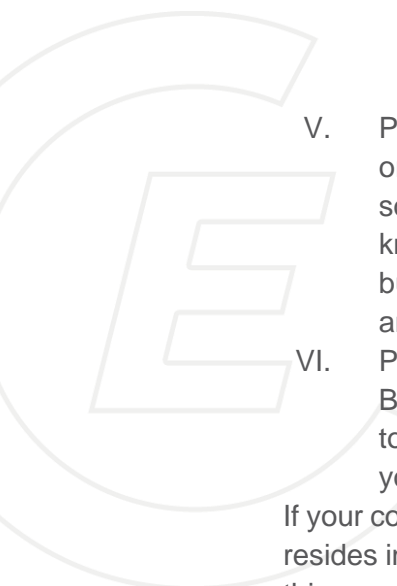
The following links offer further information about registering with the MADAM:

- > [General information](#)
- > [Registering as a BRP in the eastern market area](#)
- > [Background information on becoming a BRP in the eastern market area, including links to instructions and FAQ](#)
- > [Becoming a member](#) of the exchange's spot market

Obtaining a license from E-Control

To give you a BRP license, we need the following documents from you (s. section 93 Gas Act 2011):

- I. We need the contracts you have concluded with the other market bodies through the MADAM. To make things easier for market entrants, we receive copies of these contracts from the MADAM; you do not have to hand these in yourself.
- II. Your *Zulassungsantrag* (licensing application). You can download the form from [our website](#) (in German).
- III. If you are applying as a legal person, a recent extract from the *Firmenbuch* (commercial register); if you are applying as a natural person, a certificate of principal residence.
- IV. Proof that you fulfil the requirements and that none of the grounds for exclusion are present. If you are applying as a legal person, this must also be proven for all members of the company's representative body. For this purpose, you have to submit several [declarations](#) (in German) and extracts from the register of previous convictions.

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- V. Proof that at least one member of the representative body, one general partner or a senior staff member is technically qualified to act as a BRP. We consider someone to be technically qualified if he or she has adequate theoretical knowledge and practical experience with gas trading or with managing a gas business, especially a trader or system operator. Please submit extensive CVs and diplomas, etc.
 - VI. Proof that you have a liable equity capital of at least 50,000 EUR for performing BRP activities. (Please note that the contracts under point I might require you to have more capital, but that these are two separate issues.) For this purpose, you need to submit your most recent, audited annual accounts.

If your company seat or residence is outside of Austria, you must appoint someone who resides in Austria and is authorised to accept service of documents. You have to name this person on the application form and must submit a [declaration of consent](#) signed by that person (in German).

Please send all documents and queries via [e-mail](#). Please also take a look at chapter “Notify E-Control”.

Once we have checked all documents, the E-Control Executive Board issues and official licensing decision and we inform the other system agents. There are no predefined dates or deadlines for market entry; you can enter the Austrian gas market at any time.

CHECK LIST

Becoming a BRP in the eastern market area	WD*
User registration verification by AGGM	3
Receive and return contracts	3
CEGH clearance / membership of EEX	64
Get BRP license from E-Control (please note that this process can only move forward if you have been cleared by the MADAM and we have received all documents)	15**
BRP clearance lead time	3-4

*WD = average/observed number of working days for reference. These are times observed for BRPs listed as active on 30 March 2017. One outlier was excluded.

**Please note that strictly speaking, the law allows for a two-month time frame for the regulatory authority to decide (cf. section 93(3) Gas Act 2011).

GOOD TO KNOW

We cannot tell you how long licensing will take in your case, as it heavily depends on how quickly you submit the necessary documents. You should take several steps at the

same time. Experience tells us that negotiating and concluding an agreement with a clearing bank is the most time-consuming of the steps.

In strictly legal terms, E-Control has two months to take a licensing decision. This period starts once we have received all the necessary documents that are listed in section 93 Gas Act 2011.

If you already have a BRP license in the Tyrol/Vorarlberg market areas, you do not need to run through the entire process again. Instead, follow these steps:

- > Hand in a new application with E-Control for the eastern market area. We will use the documents that we already have, if they are still valid.
- > In any case, send us an up-to-date extract from the commercial register.
- > If responsibilities have changed, indicate these changes.
- > Operational processes differ slightly between the market areas Tyrol/Vorarlberg and the eastern market area, which means there are different general terms and conditions DAM-BRP. For this reason, you need to register with the MADAM separately and you must include your registration confirmation with the BRP application you send to us.
- > In addition, you must send us the agreements with the market area and distribution area manager and the operator of the virtual trading point.
- > The clearing and settlement agent for the eastern market area is the market area manager AGGM (not A&B, which is active only in the Tyrol/Vorarlberg market areas). Therefore, you must conclude an agreement with AGCS and send it to us.

STEPS TO TAKE FOR OPTION II: JOINING AN EXISTING BALANCE GROUP IN THE EASTERN MARKET AREA

Becoming a member of an existing balance group is relatively easy and quick. You do not need a BRP license from E-Control for it. Instead, an existing balance responsible party manages your balance group for you.

Please note that this means you depend on a third-party BRP (including for nominations) and they gain some insight into your business activities (procurement channels, quantities, etc.). Please also note that existing balance responsible parties are not legally required to accept you into their balance group.

AGGM has put up a [bulletin board](#) on their website where you can consult a list of all companies that offer balance group management services. Also on [our website](#), there is a list of such companies (in German). Please note, though, that these lists might not be comprehensive. For a list of all licensed balance responsible parties, please visit [AGGM's website](#).

When you choose which balance responsible party to contact, you should make sure that they actually offer all services you will need. Membership in the chosen balance group is fixed via a bilateral contract between you and the balance responsible party; these contracts are based on the general terms and conditions for balance responsible parties. Your BRP then registers you (via your X code) as a member of one of its balance groups in the AGGM's online platform. You in turn enter your capacity into this balance group vis-à-vis the transmission system operators (s. also chapter "Book cross-border transmission capacity").

Please also take a look at the chapter "Notify E-Control".

CHECK LIST

Join an existing balance group in the eastern market area	WD*
Negotiate your contract with the BRP of your choice	10
Average total time	10

*WD = average/observed number of working days for reference

GOOD TO KNOW

We cannot tell you how long it will take for you to join an existing balance group, since progress mainly depends on how quickly you agree with your BRP of choice. Registration with the clearing and settlement agent and clearance in their system should not take more than a couple of working days.

B) Notify E-Control

LEGAL BASIS

- > Section 121 [Gaswirtschaftsgesetz \(Gas Act\) 2011](#)

DESCRIPTION

Regardless of the precise nature of the activities that you are planning, to be active on the Austrian gas market you need to notify us before you can start (s. section 121(1) Gas Act 2011). This also holds if you are a prospective BRP or virtual trader. We keep, update and publish a list of all gas traders.

STEPS TO TAKE

Send a stamped and signed letter to us, informing us of your planned business activities. You can download a template (in German) from our [website](#).

CHECK LIST

Notify E-Control	WD*
Draw up and send a stamped and signed letter to us	0.1

*WD = average/observed number of working days for reference

C) Book cross-border transmission capacity

LEGAL BASIS

- > [Network Code on Capacity Allocation \(CAM NC, Regulation 2017/459\)](#)
- > Sections 36, 37, 38, 39 [Gaswirtschaftsgesetz \(Gas Act\) 2011](#)
- > Sections 6, 11, 12 [Gas-Marktmodell-Verordnung \(Gas Market Model Ordinance\)](#)

DESCRIPTION

To sell or buy gas across borders, you must book entry and exit capacity via the European booking platform PRISMA or, for the Mosonmagyaróvár interconnection point, via the booking platform RBP. You enter this capacity into your balance group (either directly through the booking platform or with the individual TSOs), and the BRP then nominates it.

STEPS TO TAKE

You need to register through PRISMA for the TSO whose capacity you want to book. Take a look at [PRISMA's website](#) for more detailed information.

You will be cleared for activities through PRISMA if you have at least

- > signed a framework contract with the TSO; and
- > made the 100,000 EUR activation deposit with the TSO (bank guarantee or cash deposit).

Capacity is sold to system users through auctions. Once your BRP has authorised you, you must enter all your capacity into your balance group. The BRP then nominates it.

CHECK LIST

Book cross-border transmission capacity	WD*
Register at PRISMA	0.1
Sign capacity framework contract with TSO(s) and make activation deposit	1-5
Purchase capacity at an auction (PRISMA will send you a confirmation e-mail)	0.1-...
Enter capacity into a balance group	0.1

*WD = average/observed number of working days for reference

GOOD TO KNOW

Once you have proven that you fulfil all requirements, the TSO will clear you to participate in PRISMA auctions from the next gas day. The entire process is usually quicker if you can make a cash deposit with the TSO instead of depositing a bank

guarantee, which can take a number of working days. Auctions can be very short (30 minutes for day-ahead capacity) or last several days (for annual capacity).

D) Register as a REMIT market participant

LEGAL BASIS

- > Articles 8(1) and 9(1) [Regulation \(EU\) No 1227/2011 of the European Parliament and of the Council of 25 October 2011 on wholesale energy market integrity and transparency \(REMIT\)](#)
- > [Commission Implementing Regulation \(EU\) No 1348/2014 of 17 December 2014 on data reporting implementing Article 8\(2\) and Article 8\(6\) of Regulation \(EU\) No 1227/2011 of the European Parliament and of the Council on wholesale energy market integrity and transparency](#)
- > [Guidance on the application of REMIT by the Agency for the Cooperation of Energy Regulators](#)
- > The [Großhandelsdatenverordnung \(Ordinance on Wholesale Data Collection\)](#) (in German)

DESCRIPTION

REMIT is the EU regulation on wholesale energy market integrity and transparency. It was adopted in 2011 to promote transparent and well-functioning electricity and gas markets in the EU. REMIT does not regulate the supply or production of gas, but instead complements the work of the Financial Market Authority: it focuses on trade in wholesale energy products, i.e. in contracts for supplying or transporting electricity or gas or their derivatives. To prevent market manipulation and insider trading, REMIT imposes extensive transparency obligations on market participants.

Under REMIT, you need to report certain data to the Agency for the Cooperation of Energy Regulators. The European Commission's Implementing Regulation 1348/2014 states what data exactly these are and how you must report them.

In addition, wholesale markets are monitored at national level. E-Control has certain powers for this purpose and can impose sanctions (s. the Austrian Gas Act 2011 and the E-Control Act). We also collect data at national level, i.e. you as a market participant must report some data to the Agency and to E Control and keep others on record for five years (cf. the Ordinance on Wholesale Data Collection).

Before you can start reporting, you must register with the regulator of the member state where your seat or principal residence is (cf. Article 9(1) REMIT). If these are not inside the European Union, you have to register in the member state where you conclude most of your contracts that have to be reported to the Agency according to Article 8(1) REMIT. In Austria, registrations are handled through the Centralised European Register for Energy Market Participants (CEREMP).

STEPS TO TAKE

To register as a REMIT market participant, please visit our [website](#).

If you have any questions or queries about REMIT registration, please contact us via [e-mail](#).

CHECK LIST

Register as a REMIT market participant	WD*
Receive authorisation for REMIT registration from an authorised signatory of the market participant	at least 5
Create and activate CEREMP user account	
Complete the five-part REMIT registration	at least 5
Accept Agency code for market participant identification	
Average total time (may be shorter than sum of working days because some processes overlap)	5

*WD = average/observed number of working days for reference

E) [Technical documentation and data exchange through www.ebutilities.at](#)

LEGAL BASIS

- > [Chapter 5 of the gas market code](#) and its explanatory notes

DESCRIPTION

The website [ebUtilities](#) (in German) is a joint endeavour by the Austrian electricity industry association, the gas and district heat association and the association of Austrian power plants. It provides information about the processes, data formats and modalities for standardised data exchange that are used in Austria. The website runs under chapter 5 of the gas market code, which enables market player associations to jointly agree technical documentation. If all market partners were involved, all deadlines were kept and the proper consultations have taken place, the documents published on ebUtilities become binding. Institutions and persons that are not market partners but would still like to be alerted when consultations are opened and to be participate in them can also register with ebUtilities; this might be the case e.g. for interest groups, service providers or interested individuals.

STEPS TO TAKE

To keep on top of developments and to make sure that you are informed when consultations take place, we strongly recommend that you register with the website [ebUtilities](#) (in German).

Chapter 5 of the gas market code lists three options for how you can exchange data with other market players:

- > Integration into your own IT systems;
- > Contracting an IT service provider; or
- > Using the CSA's self storage service.

The basic version of the data exchange software package is free of charge for you. For details about potential add-on costs, support packages and the contracts that you will need (licence, support, IT services), please consult the explanatory notes on chapter 5 of the gas market code.

CHECK LIST

Register with ebUtilities
Read the information at ebUtilities (in German)
Register as a market partner at ebUtilities – recommendation (optional)
Decide which data exchange option you want to use (optional)
Conclude the necessary contracts (optional)
Implement the business processes, data formats and data exchange (optional)

GOOD TO KNOW

How long it takes you to implement these data exchange processes strongly depends on how many processes you need, what your current IT infrastructure looks like and which data exchange option you choose. We suggest that you get involved when the technical documentation at ebUtilities is revised and make your voice heard in the consultations that are conducted.

Whenever changes are made, all market participants mentioned in [chapter 5 of the gas market code](#) must have a chance to contribute. Depending on the extent of the agreed changes, additional rules and longer deadlines apply, so that all market participants have a chance to take the necessary implementation steps. You can also actively suggest issues for improvement; they must then be discussed, and further steps must be formally stated.

F) Sign up for information e-mails by E-Control

LEGAL BASIS

- > [General Data Protection Regulation \(Regulation \(EU\) 2016/679\)](#)

DESCRIPTION

E-Control tailors its information services to the interests of subscribers; through our website, you can choose what kind of e-mails to receive (including e.g. alerts whenever we open a consultation).

STEPS TO TAKE

To keep on top of developments and to make sure that you are informed e.g. when E-Control consultations take place, we suggest that you sign up for the e-mail information service by E-Control through our [website](#). For gas, the following categories might be particularly interesting for you:

- > Gas market rules and the Gas Market Model Ordinance
- > Gas events

CHECK LIST

Sign up for information e-mails by E-Control	
Subscribe through our website and indicate what information you would like to receive	5 min
Average total time	5 min

GOOD TO KNOW

You will only be informed about consultations if you subscribe to this service; in keeping with the GDPR, we cannot contact you if you do not sign up.

WHILE BEING ACTIVE

G) Continuous reporting

LEGAL BASIS

- > **Monitoring:** the [Gas-Monitoring-Verordnung \(Gas Monitoring Ordinance\) 2017](#) and its explanatory notes, both issued pursuant to section 131 Gas Act 2011 (in German)
- > **Statistics:** the [Gasstatistikverordnung \(Gas Statistics Ordinance\) 2017](#) and its explanatory notes, both issued pursuant to section 147 Gas Act 2011 (in German)
- > **Energy intervention measures:** the [Erdgas-Energielenkungsdaten-Verordnung \(Gas Intervention Data Ordinance\) 2017](#) and its explanatory notes, both issued pursuant to section 27 *Energielenkungsgesetz* (Energy Intervention Powers Act) 2012 (in German)

DESCRIPTION

If you trade in gas, supply consumers or are a balance responsible party, you must send certain data to us. Normally, we ask all new market participants (in particular gas traders, suppliers and BRPs) to comply with reporting obligations when they become licensed. However, please note that legally, reporting is your own responsibility and you have to send data without being prompted.

If you do not have to report at this time (for instance because you are not actually active at the time) but become active later, you must promptly start to report then.

STEPS TO TAKE

Once you have registered and are licensed in Austria, we will probably contact you and ask you to submit data. The survey forms you will need to fill in are available from [our website](#) (in German).

Please note that we have designed the forms so that they serve gas statistics, crisis preparedness and monitoring purposes; this way, you have to submit each data item once only instead of having to enter data for each purpose separately (and possibly several times).

CHECK LIST

Continuous reporting

Wait for us to prompt you

If you start up your business during the year: check what data you must report to us

GOOD TO KNOW

Reporting can be more or less of an effort depending on your business activities (i.e. how much data you need to report) and depending on whether or not you have automated data collection.

H) Ongoing REMIT duties

LEGAL BASIS

- > Articles 4, 8(1) and 9(1) [Regulation \(EU\) No 1227/2011 of the European Parliament and of the Council of 25 October 2011 on wholesale energy market integrity and transparency \(REMIT\)](#)
- > [Commission Implementing Regulation \(EU\) No 1348/2014 of 17 December 2014 on data reporting implementing Article 8\(2\) and Article 8\(6\) of Regulation \(EU\) No 1227/2011 of the European Parliament and of the Council on wholesale energy market integrity and transparency](#)
- > Section 10a [Gaswirtschaftsgesetz \(Gas Act\) 2011](#)
- > Section 25a(2) [Energie-Control-Gesetz \(E-Control Act\)](#)

DESCRIPTION

As a market participant according to REMIT, you have to comply with reporting and publishing obligations. Mainly

- > you must publish inside information (Article 4 REMIT);
- > you must report transaction data (Article 8 REMIT);
- > you must report inside information to E-Control (section 10a Gas Act 2010); this is not necessary if you publish inside information on [a platform accepted by ACER](#). Most Austrian undertakings currently use the CEGH's REMIT platform and the EEX platform.

STEPS TO TAKE

Fulfilling your reporting and publishing obligations is your own responsibility. Please consult our [website](#) for details about REMIT rules. In particular, these pages explain which energy wholesale products are subject to REMIT and/or the Ordinance on Wholesale Data Collection and which undertakings are market participants under REMIT.

For any questions or queries on REMIT, please contact us via [e-mail](#).

CHECK LIST

Ongoing REMIT duties

Publish inside information...

...and report that inside information to E-Control at the same time (unless you already published through an ACER-accredited platform)

Report transaction data under REMIT

Report transaction data under the Ordinance on Wholesale Data Collection

GOOD TO KNOW

REMIT can mean more or less of an effort depending on how extensive your business activities are and on whether or not you have automated data flows.

I) Comply with further obligations

NETWORK DEVELOPMENT PLAN

Unless you are a virtual trader (i.e. trade exclusively at the virtual trading point), you have to contribute to the network development plan (section 121(4) Gas Act 2011).

LONG-TERM CONTRACTS

If buy gas through large long-term contracts, you must notify E-Control. Here, “large” means contracts for more than 250 million normal cubic metres per year, “long-term” means contracts with durations of more than one year, and “notify” means that you have to send us these details. Please note that you must inform us regardless of whether you are buying gas from inside or outside the EU (cf. section 121(6) Gas Act 2011).

ECONOMIC CHAMBERS

If you legally operate a business listed in section 2 [Wirtschaftskammergesetz \(Economic Chambers Act\)](#) (in German), or even if you have a license to operate such a business, you are a member of the Austrian Economic Chambers. The businesses covered include trade, industry and other services.

The Austrian [Gewerbeordnung \(Industrial Code\)](#) (in German) expressly states that as a gas trader under section 7(1)(14) Gas Act 2011, you need a license (section 2(1)(20) Industrial Code). Once you have a gas trading license, which enables you to trade at CEGH, membership of the Austrian Economic Chambers is automatic. If you are not sure whether this applies to you, please contact the Austrian Economic Chambers directly.

GAS IMPORT CUSTOMS

You must pay customs duties for any gas that is imported to Austria; you can either ensure that this is done when the gas enters the EU or you can pay them in Austria.

You need to fulfil a number of conditions so that you get an authorisation for entry in the declarant's records (Art. 182 [Regulation \(EU\) No 952/2013 \(the Union Customs Code\)](#)) and an authorisation as an authorised consignor (Art. 233 Union Customs Code).

Of course, you can always hire a shipper that already fulfils these requirements, and they will take care of customs for you.

Normally, you must declare customs once a month by stating how much gas you have imported, what it is worth and where you have imported it from; the information must correspond to the invoices and import records that you have for this gas.

The [central customs information office or your local customs office](#) will be happy to help with any questions.

ANNEX: LEGAL BASIS

This document contains links to non-binding English versions of a variety of legal texts. The document and links are provided for the reader's convenience only and in no way constitute a legally binding document. E-Control assumes no liability or responsibility whatsoever for the accuracy, correctness or completeness of the text in this document or the linked ones or any parts thereof. For a legally binding version of the texts, please refer to the relevant issues of the *Bundesgesetzblatt* (Federal Law Gazette).

BASIC LEGAL FRAMEWORK


The *Gaswirtschaftsgesetz* (Gas Act) 2011 and the *Energie-Control-Gesetz* (E-Control Act) form the main legal framework for activities in the Austrian gas market.

- > Gas Act 2010 (in [English](#) and in [German](#))
- > E-Control Act (in [English](#) and in [German](#))

LEGAL REFERENCES RELATING TO PARTICULAR TOPICS

Depending on the topics you are interested in, you might want to look at the following legislation:

- > [Gas-Monitoring-Verordnung \(Gas Monitoring Ordinance\) 2017](#) and its explanatory notes (in German)
- > [Gas-Marktmodell-Verordnung \(Gas Market Model Ordinance\)](#)
- > [Gasstatistikverordnung \(Gas Statistics Ordinance\) 2017](#) and its explanatory notes (in German)

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- > [Erdgas-Energielenkungsdaten-Verordnung \(Gas Intervention Data Ordinance\) 2017](#) and its explanatory notes (in German)
 - > [Regulation \(EU\) 2016/679 of the European Parliament and of the Council of 27 April 2016 on the protection of natural persons with regard to the processing of personal data and on the free movement of such data, and repealing Directive 95/46/EC \(General Data Protection Regulation\)](#)
 - > [Gewerbeordnung \(Industrial Code\)](#) (in German)
 - > [Wirtschaftskammergesetz \(Economic Chambers Act\)](#) (in German)
 - > [Network Code on Capacity Allocation \(CAM NC, Regulation 2017/459\)](#)
 - > [Regulation 2017/1938 \(the Gas SoS Regulation\)](#)
 - > [Regulation \(EU\) No 1227/2011 of the European Parliament and of the Council of 25 October 2011 on wholesale energy market integrity and transparency \(REMIT\)](#)
 - > [Commission Implementing Regulation \(EU\) No 1348/2014 of 17 December 2014 on data reporting implementing Article 8\(2\) and Article 8\(6\) of Regulation \(EU\) No 1227/2011 of the European Parliament and of the Council on wholesale energy market integrity and transparency](#)
 - > [Guidance on the application of REMIT by the Agency for the Cooperation of Energy Regulators](#)
 - > [Customs Code Regulation \(EEC\) No 952/2013](#)the [Customs Code implementing provisions, Regulation 2454/93](#)
 - > Chapter 5 of the gas market code and explanatory notes (in [English](#) and [German](#))
 - > General terms and conditions of clearing and settlement agents: [AGCS](#) (for the eastern market area) and [A&B](#) (for Tyrol/Vorarlberg) (both in German)
 - > The [Großhandelsdatenverordnung \(Ordinance on Wholesale Data Collection\)](#) (in German)