

**E-Control Regulation Commission Ordinance determining the charges  
for electricity system use  
(2012 Electricity System Charges [Amendment] Ordinance 2014)**

In exercise of section 49 *Elektrizitätswirtschafts- und -organisationsgesetz* (Electricity Act) 2010, *BGBI.* (Federal Law Gazette [FLG]) I no 110/2010, as amended by FLG I no 174/2013, and of section 12 para. 2 item 1 *Energie-Control-Gesetz* (E-Control Act), FLG I no 110/2010, as published in FLG I no 147/2013, the following Ordinance is issued:

(proliferated in FLG II no 440/2011, as amended by the *Systemnutzungsentgelte-Verordnung 2012 – Novelle 2014* [Electricity System Charges (Amendment) Ordinance 2014], FLG II no 478/2013)

**Regulatory Matter**

**Section 1.** This Ordinance determines the cost cascading procedure, the assignment of facilities to network levels, the billing and invoicing modalities for the system charges, provisions for temporary connections, the equalisation payments between a network area's system operators, as well as the following system charges:

1. a system utilisation charge;
2. a charge for system losses;
3. a system provision charge;
4. a charge for system services;
5. a metering charge; and
6. supplementary service charges.

**Cost Cascading**

**Section 2.** (1) The costs of the ultra-high voltage grid are reduced for the costs of secondary control, grid losses and facilities directly connected at network level 3; gross cascading applies to 65% of the remaining costs, i.e. is apportioned according to total electricity infeed and offtake (kWh). The other 35% of the remaining costs are allocated to directly connected system users on the one hand and the next downstream grid level on the other hand, reflecting the load (kW) and consumption (kWh) shares according to the net cascading method. Direct costs for facilities connected at network level 3 are passed on in a separate process.

(2) When cascading the system costs of a network area at the various network levels set out in section 63 items 3 to 7 *Elektrizitätswirtschafts- und -organisationsgesetz* (Electricity Act) 2010 to consumers, the system costs per network level plus the costs cascaded from the next upstream network level are apportioned among consumers directly supplied from the network level in question, injecting parties at that network level that are obliged to pay charges and all downstream network levels. The amount of load relevant as allocation key for cost cascading is the arithmetic mean of the highest quarter-hourly loads registered during each month of the billing period.

**Common Provisions for the System Utilisation Charge and the Charge for Grid Losses**

**Section 3.** Unless otherwise provided, the following rules apply for calculating the system utilisation charge and charge for system losses:

1. the capacity amount referred to in the charges pursuant to section 4 para. 1 items 1 and 2 is the 3-peak load mean;
2. the abbreviation CR is used for the capacity rate; the unit of capacity on which pricing is based is one kW. The capacity rate applies to the billed extent of system usage. In cases of system users at network levels 6 or 7 without load metering, a flat charge applies for the capacity part of the system utilisation charge;
3. the abbreviation SPR is used for the summer peak rate. Summer is the period from 12.00 a.m. on 1 April to midnight on 30 September. Peak time is from 6 a.m. to 10 p.m. The charge applies to electric energy, and the unit of energy on which pricing is based is one kWh;
4. the abbreviation SOPR denotes the summer off-peak rate. Summer is the period from 12.00 a.m. on 1 April to midnight on 30 September. Off-peak hours are from 10 p.m. to 6 a.m. on the following day. The charge applies to electric energy, and the unit of energy on which pricing is based is one kWh;

5. the abbreviation WPR is used for the winter peak rate. Winter is the period from 12.00 a.m. on 1 October to midnight on 31 March of the following year. Peak time is from 6 a.m. to 10 p.m. The charge applies to electric energy, and the unit of energy on which pricing is based is one kWh;
6. the abbreviation WOPR denotes the winter off-peak rate. Winter is the period from 12.00 a.m. on 1 October to midnight on 31 March of the following year. Off-peak hours are from 10 p.m. to 6 a.m. on the following day. The charge applies to electric energy, and the unit of energy on which pricing is based is one kWh;
7. the term “interruptible” indicates that the system operator is entitled and technically equipped to interrupt system usage at its discretion or at contractually predetermined times;
8. “> (<) ..kW” means that the tariffs apply to system users whose contractual capacity is greater (smaller) than that amount of kW;
9. the gross component for the ultra-high voltage network forms part of the energy related system utilisation charge; the gross component for network level 1 shall be charged by the operators of the systems at the next downstream network level to those of the systems directly connected to their systems; the latter, in turn, charge it on to those of downstream systems directly or indirectly connected to their systems; the cost allocation key shall fully reflect total electricity infeed and offtake in each operator's grid zone in kWh and that in the zones covered by directly or indirectly connected systems. The immediate upstream system operator and E-Control shall receive information about the total electricity infeed and offtake at each network level in each system operator's grid zone;
10. the net energy (commodity) component is the portion of the kWh rate passed on to system users connected to network levels 1 or 2 in accordance with the cost cascading parameters specified in section 2;
11. the net capacity component is the portion of the kW rate passed on to system users connected to network levels 1 or 2 in accordance with the cost cascading parameters specified in section 2. If a customer uses a number of transformer substations, the peak loads shall not be simultaneously metered;
12. the system utilisation charge does not apply to offtake for system own use, i.e. electricity for running the supporting facilities necessary for system operation;
13. the network level relevant for billing the system utilisation charge depends on the ownership boundary between the system user's facilities and those of the system operator;
14. if the ownership boundary is located in the system operator's low voltage system, the system utilisation charge applicable is that for network level 7;
15. if all facilities up to the customer-side low voltage switchgear terminal at the transformer substation are the property of the system user, the system utilisation charge for network level 6 applies;
16. if the medium/low voltage transformer is the property of the system user, the system utilisation charge applicable is that for network level 5;
17. if all facilities up to the customer-side medium voltage switchgear terminal at the transformer substation are the property of the system user, the system utilisation charge for network level 4 applies;
18. where the high/medium voltage transformer is the property of the system user, the system utilisation charge applicable is that for network level 3.

#### **System Utilisation Charge**

**Section 4.** (1) The following rates are hereby set for the system utilisation charge payable by withdrawing parties per metering point. Unless explicitly stated otherwise, the charges for withdrawing parties are stated as rates in cent/kW or cent/kWh, or as flat annual rates, in accordance with section 52 para. 2 *Elektrizitätswirtschafts- und -organisationsgesetz* (Electricity Act) 2010.

### 1. System utilisation charge for network level 1:

a) Austrian area:	Gross component:	Cent	0,1690 / kWh
	Net energy component:	Cent	0,0600 / kWh
	Net capacity component:	Cent	340,00 / kW
b) Tyrol area:	Gross component:	Cent	0,1540 / kWh
	Net energy component:	Cent	0,1710 / kWh
	Net capacity component:	Cent	1.194,00 / kW
c) Vorarlberg area:	Gross component:	Cent	0,1900 / kWh
	Net energy component:	Cent	0,0400 / kWh
	Net capacity component:	Cent	420,00 / kW

### 2. System utilisation charge for network level 2:

a) Austrian area:	Net energy component:	Cent	0,0820 / kWh
	Net capacity component	Cent	480,00 / kW
b) Tyrol area:	included in NL 3 tariffs		
c) Vorarlberg area:	included in NL 3 tariffs		

### 3. System utilisation charge for network level 3:

	CP	SPT	SOPT	WPT	WOPT
a) Burgenland area:	1.728	0,41	0,35	0,41	0,35
b) Carinthia area:	2.712	0,43	0,43	0,43	0,43
c) Lower Austria area:	1.728	0,31	0,17	0,31	0,17
d) Upper Austria area:	1.188	0,32	0,32	0,39	0,37
e) Salzburg area:	1.884	0,25	0,25	0,29	0,29
f) Styria area:	1.680	0,33	0,33	0,33	0,33
g) Tyrol area:	2.208	0,35	0,25	0,35	0,25
h) Vorarlberg area:	1.488	0,46	0,36	0,50	0,37
i) Vienna area:	2.616	0,33	0,33	0,33	0,33

### 4. System utilisation charge for network level 4:

	CP	SPT	SOPT	WPT	WOPT
a) Burgenland area:	2.316	0,65	0,57	0,65	0,57
b) Carinthia area:	3.420	0,51	0,51	0,51	0,51
c) Klagenfurt area:	2.796	0,78	0,78	0,78	0,78
d) Lower Austria area:	2.340	0,48	0,30	0,62	0,39
e) Upper Austria area:	1.764	0,46	0,43	0,57	0,50
f) Linz area:	1.980	0,57	0,48	0,57	0,48
g) Salzburg area:	2.304	0,46	0,46	0,56	0,56
h) Styria area:	2.328	0,73	0,73	0,73	0,73
i) Tyrol area:	2.880	0,48	0,32	0,48	0,32
j) Innsbruck area:	1.704	1,03	0,76	1,03	0,76
k) Vorarlberg area:	1.812	0,63	0,55	0,66	0,62
l) Vienna area:	2.796	0,50	0,50	0,50	0,50

### 5. System utilisation charge for network level 5:

	CP	SPT	SOPT	WPT	WOPT
a) Burgenland area:					
1. load metered	2.904	1,10	0,99	1,10	0,99
2. interruptible		1,14	1,14	1,14	1,14
b) Carinthia area:	3.600	0,80	0,70	1,27	1,04
c) Klagenfurt area:	3.480	0,68	0,65	1,07	0,95
d) Lower Austria area:					
1. load metered	3.228	0,79	0,48	1,06	0,48
2. interruptible		0,83	0,65	0,83	0,65
e) Upper Austria area:	2.952	0,61	0,51	0,91	0,76
f) Linz area:	2.580	1,04	0,70	1,04	0,70
g) Salzburg area:	2.832	0,71	0,71	0,81	0,81
h) Styria area:	3.240	1,06	1,06	1,06	1,06
i) Graz area:	2.520	0,77	0,77	0,77	0,77
j) Tyrol area:	3.516	0,95	0,68	0,95	0,68
k) Innsbruck area:	2.364	1,23	0,94	1,23	0,94
l) Vorarlberg area:	2.340	0,95	0,73	1,03	0,90
m) Vienna area:	3.912	0,83	0,83	0,83	0,83
n) Kleinwalsertal area:	2.496	2,71	2,71	2,71	2,71

### 6. System utilisation charge for network level 6:

	CP	SPT	SOPT	WPT	WOPT
a) Burgenland area:					
1. load metered	3.564	1,83	1,66	1,83	1,66
2. interruptible		1,91	1,91	1,91	1,91
b) Carinthia area:	4.020	1,13	0,78	1,57	1,19
c) Klagenfurt area:	4.032	1,43	1,37	1,92	1,75
d) Lower Austria area:					
1. load metered	3.000	1,07	1,07	1,68	1,68
2. interruptible		1,57	1,11	1,57	1,11
e) Upper Austria area:	3.660	1,09	1,09	1,17	1,17
f) Linz area:	2.880	1,33	0,74	1,33	0,74
g) Salzburg area:	3.120	1,25	1,25	1,40	1,40
h) Styria area:					
1. load metered	3.384	2,00	1,34	2,00	1,34
2. interruptible		1,88	1,26	1,88	1,26
i) Graz area:	2.628	1,66	1,01	1,66	1,01
j) Tyrol area:	3.564	1,56	1,13	1,56	1,13
k) Innsbruck area:	3.024	1,61	1,23	1,61	1,23
l) Vorarlberg area:	3.780	1,52	1,24	1,75	1,44
m) Vienna area:	4.200	1,37	1,37	1,37	1,37
n) Kleinwalsertal area:					
1. load metered	6.000	3,74	3,74	3,74	3,74
2. non load metered	1.476 /year	6,08	6,08	6,08	6,08
3. interruptible		2,85	2,85	2,85	2,85

## 7. System utilisation charge for network level 7:

	CP	SPT	SOPT	WPT	WOPT
a) Burgenland area:					
1. load metered	4.284	2,44	2,44	2,44	2,44
2. non load metered	2.352 /year	4,03	4,03	4,03	4,03
3. interruptible		2,44	2,44	2,44	2,44
b) Carinthia area:					
1. load metered	6.576	2,84	1,52	3,76	1,77
2. non load metered	2.100 /year	5,69	5,69	5,69	5,69
3. interruptible		3,13	3,13	3,13	3,13
c) Klagenfurt area:					
1. load metered	4.680	1,80	1,72	2,54	2,24
2. non load metered	2.232 /year	3,17	3,17	3,17	3,17
3. interruptible		2,07	2,07	2,07	2,07
d) Lower Austria area:					
1. load metered	2.556	1,94	1,94	2,90	2,90
2. non load metered	1.728 /year	3,88	3,88	3,88	3,88
3. interruptible		3,31	2,44	3,31	2,44
e) Upper Austria area:					
1. load metered	3.708	2,82	2,82	3,23	3,23
2. non load metered	1.380 /year	4,50	4,50	4,50	4,50
3. interruptible		2,16	2,16	2,16	2,16
f) Linz area:					
1. load metered	3.960	1,86	1,10	1,86	1,10
2. non load metered	1.380 /year	3,70	3,70	3,70	3,70
3. interruptible		2,34	2,34	2,34	2,34
g) Salzburg area:					
1. load metered	3.792	1,98	1,98	1,98	1,98
2. non load metered	1.824 /year	3,95	3,95	3,95	3,95
3. interruptible		2,55	1,49	2,55	1,49
h) Styria area:					
1. load metered	3.504	3,53	2,96	3,53	2,96
2. non load metered	1.836 /year	4,62	4,62	4,62	4,62
3. interruptible		3,60	2,08	3,60	2,08
4. non load metered, dual tariff	1.836 /year	5,10	2,52	5,10	2,52
i) Graz area:					
1. load metered	2.712	3,02	2,30	3,02	2,30
2. non load metered	1.800 /year	3,20	3,20	3,20	3,20
3. interruptible		2,84	1,81	2,84	1,81
4. non load metered, dual tariff	1.800 /year	3,63	1,86	3,63	1,86
j) Tyrol area:					
1. load metered	3.552	2,03	1,43	2,03	1,43
2. non load metered	1.380 /year	3,78	3,78	3,78	3,78
3. interruptible		3,85	2,69	3,85	2,69
4. non load metered, dual tariff	1.380 /year	4,20	2,62	4,20	2,62
k) Innsbruck area:					
1. load metered	3.900	2,65	1,96	2,65	1,96
2. non load metered	1.380 /year	4,06	4,06	4,06	4,06
3. interruptible		1,96	1,96	1,96	1,96

l) Vorarlberg area:					
1. load metered, dual tariff	4.104	1,84	1,50	1,84	1,50
2. load metered	4.104	1,80	1,80	1,80	1,80
3. non load metered, dual tariff	1.380 /year	4,56	2,00	4,56	2,00
4. non load metered	1.380 /year	4,32	4,32	4,32	4,32
5. interruptible		2,71	2,71	2,71	2,71
m) Vienna area:					
1. load metered	4.308	1,87	1,87	1,87	1,87
2. non load metered	1.380 /year	3,87	3,87	3,87	3,87
3. interruptible		4,00	1,85	4,00	1,85
n) Kleinwalsertal area:					
1. load metered	6.000	3,74	3,74	3,74	3,74
2. non load metered	1.476 /year	6,08	6,08	6,08	6,08
3. interruptible		2,85	2,85	2,85	2,85

### **8. System utilisation charge for pumped-storage plants for all network areas**

Energy:	Cent	0,070 /kWh
Capacity:	Cent	100,00 /kW

### **9. System utilisation charge for suppliers of control energy**

The following rates are hereby set for the system utilisation charge for suppliers of (secondary and tertiary) control, with the exception of pumped-storage power stations, with reference to energy and additional load in accordance with section 52 para. 1 *Elektrizitätswirtschafts- und -organisationgesetz* (Electricity Act) 2010 caused by the deployment of control at network levels 1 through 3:

Control energy purchased:	Cent	0,070 /kWh
Additional load:	Cent	100,00 /kW

The control area manager informs the system operator to whose system the control energy supplier is connected about the amounts of control energy and load purchased during each 15-minute interval. Where an amount purchased was served by several connected plants, then the operators of those plants inform the relevant system operator and the control area manager about the metering points through which control energy was supplied during each 15-minute interval.

(2) As a matter of compensation for the utilisation of facilities at network level 3 of the transmission network, the following net annual amounts, stated in '000 EUR, are payable to Austrian Power Grid AG in twelve equal monthly instalments.

	TEUR
1. Wiener Netze GmbH	2.226,8
2. Netz Niederösterreich GmbH	1.434,7
3. Netz Burgenland Strom GmbH	298,7
4. Stromnetz Steiermark GmbH	1.671,4
5. KNG-Kärnten Netz GmbH	4.915,0
6. Salzburg Netz GmbH	1.717,1
7. ÖBB – Infrastruktur AG	1.494,3

### Provisions for Temporary Connections

**Section 5.** (1) Temporary connections in the meaning of this ordinance are connections to the network intended to remain in place for no more than five years. A distinction is made between:

1. temporary connections that are to be replaced by permanent connections after a given period; and
2. temporary connections made on a one-time basis for a given period.

Where electricity is withdrawn from the network via a temporary connection, the provisions set out below apply for the system admission and system provision charges, notwithstanding the generally applicable provisions for these charges.

(2) The withdrawing party can choose between paying either a system utilisation charge whose energy component is increased by 50% for the time of temporary connection as defined in para. 1 or the system provision charge for the agreed extent of system usage in the meaning of section 55 *Elektrizitätswirtschafts- und -organisationsgesetz* (Electricity Act) 2010. The provision in section 52 para. 2 Electricity Act 2010 remains unaffected.

(3) If the withdrawer chooses to pay the system provision charge in the meaning of section 55 Electricity Act 2010, then the extent of system usage contractually agreed for a temporary connection in the meaning of para. 1 item 1 is fully transferred to the permanent connection.

(4) In the case of temporary connections in the meaning of para. 1 item 2 which are made to existing connection points, the system admission charge may not, in the event of a one-off charge, be higher than that billed by the system operator for recommissioning decommissioned installations or parts thereof.

### Charge for System Losses

**Section 6.** The following rates are hereby set for the charge for system losses payable by withdrawing and injecting parties per metering point. The rates are stated in cent/kWh for each network level (NL).

Grid zone	NL 1	NL 2	NL 3	NL 4	NL 5	NL 6	NL 7
1. Austria:	0,053	0,090	-	-	-	-	-
2. Burgenland:	-	-	0,052	0,069	0,103	0,147	0,302
3. Carinthia:	-	-	0,070	0,091	0,128	0,205	0,381
4. Klagenfurt:	-	-	-	0,085	0,102	0,179	0,290
5. Lower Austria:	-	-	0,039	0,085	0,115	0,207	0,311
6. Upper Austria:	-	-	0,037	0,064	0,101	0,184	0,287
7. Linz:	-	-	-	0,044	0,087	0,143	0,222
8. Salzburg:	-	-	0,083	0,134	0,142	0,233	0,259
9. Styria:	-	-	0,055	0,069	0,116	0,164	0,281
10. Graz:	-	-	-	-	0,106	0,138	0,306
11. Tyrol:	0,053	*	0,081	0,131	0,171	0,217	0,270
12. Innsbruck:	-	-	-	0,074	0,096	0,199	0,282
13. Vorarlberg:	0,038	*	0,053	0,073	0,110	0,230	0,257
14. Vienna:	-	-	0,059	0,093	0,147	0,252	0,401
15. Kleinwalsertal:	-	-	-	-	0,089	0,248	0,248

\* included in NL 3

### System Provision Charge

**Section 7.** (1) The following rates are hereby set for the system provision charge payable by withdrawing parties. The rates are stated in EUR/kWh for each network level (NL).



	Network area	NL 1	NL 2	NL 3	NL 4	NL 5	NL 6	NL 7
1.	Burgenland:	-	-	12,00	44,00	107,00	152,00	238,00
2.	Carinthia:	-	-	13,98	67,75	76,12	152,24	239,15
3.	Klagenfurt:	-	-	-	49,49	61,16	208,48	265,33
4.	Lower Austria:	-	-	22,40	44,09	101,48	132,27	210,65
5.	Upper Austria:	-	-	11,80	45,67	97,50	150,00	208,00
6.	Linz:	-	-	-	49,45	113,32	171,01	226,63
7.	Salzburg:	-	-	21,68	78,55	136,86	152,69	293,63
8.	Styria:	-	-	11,40	44,70	90,50	133,80	198,90
9.	Graz:	-	-	-	-	90,50	139,00	202,40
10.	Tyrol:	-	-	20,00	68,00	133,00	173,00	193,00
11.	Innsbruck:	-	-	-	67,95	105,87	141,10	176,42
12.	Vorarlberg:	-	-	29,00	48,00	79,00	107,00	167,00
13.	Vienna:	-	-	10,29	52,76	90,26	113,81	235,47
14.	Kleinwalsertal:	-	-	-	-	79,18	106,83	166,74
15.	Austria:	8,70	9,80	-	-	-	-	-

### System Services Charge

**Section 8.** The following rates are hereby set for the system services charge payable by injecting parties, including fleets of power plants, with capacities above 5 MW.

- |                     |                 |
|---------------------|-----------------|
| a) Eastern area:    | 0.1630 cent/kWh |
| b) Tyrol area:      | 0.1630 cent/kWh |
| c) Vorarlberg area: | 0.1630 cent/kWh |

### Types of Metering

**Section 9.** Unless otherwise provided, the following definitions apply to the metering of electricity output or consumption:

1. "Medium voltage converter operated load metering" means the uni- or bi-directional recording of the quarter-hourly average loads during a given period at metering points at network levels 4 or 5, in addition to energy consumption/output metering.
2. "Low voltage converter operated load metering" means the uni- or bi-directional recording of the quarter-hourly average loads during a given period at metering points at network levels 6 or 7, using converters, in addition to energy consumption/output metering.
3. "Low voltage converter operated quarter-hourly maximum metering" means the recording of the highest average load during a 15-minute interval in a calendar month at metering points at network levels 6 or 7, using converters, in addition to energy consumption/output metering.
4. "Direct load metering" means the uni- or bi-directional recording of all quarter-hourly average loads during a given period, in addition to energy consumption/output metering.
5. "Quarter-hourly maximum metering" means the recording of the peak quarter-hourly average load in a calendar month, in addition to energy consumption/output metering.
6. "Three-phase metering" means energy consumption/output metering, including registration of one or several time-of-use periods, without recording loads, using a four-wire three-phase current circuit.
7. "AC metering" means energy consumption/output metering, including registration of one or several time-of-use periods, without recording loads, using a two-wire circuit.
8. "Reactive power metering" means the metering of reactive power without recording loads. Separate billing for reactive power is prohibited for the metering types under items 1, 2 and 4.
9. "Smart meter" means a piece of technical equipment that records actual energy consumption and period of use without delay and allows for bidirectional data transmission and remote meter reading.
10. "Prepayment metering" means an additional functionality of metering energy flows without recording loads that consists in advance invoicing and prepayment.
11. "Tariff switching" is the additional functionality of enabling and disabling interruptible facilities and of switching between tariffs. Ceilings for the Metering Charge

**Section 10.** (1) The following ceilings per calendar month are hereby set for charges payable by system users for the various types of metering defined in section 9:



1. Medium voltage converter operated load metering:	75.00 EUR
2. Low voltage converter operated load metering:	52.00 EUR
3. Low voltage converter operated quarter-hourly maximum metering:	11.00 EUR
4. Direct load metering:	50.00 EUR
5. Quarter-hourly maximum metering:	9.00 EUR
6. Three-phase metering:	2.40 EUR
7. AC metering:	1.00 EUR
8. Reactive power metering:	2.40 EUR

Where a smart meter is installed instead of another metering device listed under items 3, 5 through 7 or 8 or instead of a device for the purposes listed under para 2 items 1 or 2, the ceilings from the respective provisions apply.

(2) The following ceilings per calendar month commenced are hereby set for charges payable for the additional functionalities listed below, provided in connection with metering services:

1. Tariff switching	1.00 EUR
2. Prepayment metering	1.60 EUR

(3) A maximum of 1.5% of the value of the device used to discharge the service in question may be billed each month in connection with other metering services not listed in section 9, if such device is owned by the system operator.

(4) If system users provide metering devices themselves, the ceiling is reduced as follows:

Device provided	Reduction of charge
1. Load metering	
a) Load meter:	6.00 EUR
b) GSM or landline modem:	5.00 EUR
c) Telephone extension:	5.00 EUR
2. Quarter-hourly maximum meter:	3.50 EUR
3. Three-phase metering:	0.40 EUR
4. AC metering:	0.30 EUR
5. Metering converter	
a) Network levels 4 and 5:	20.00 EUR
b) Network levels 6 and 7:	1.50 EUR
6. Smart meter:	0.80 EUR

### Supplementary Service Charges

**Section 11.** (1) System operators may impose the below charges for services provided in addition to those covered by the charges listed in section 51 para. 2 items 1 to 6 and 8 *Elektrizitätswirtschafts- und -organisationsgesetz* (Electricity Act) 2010 if such services are directly caused by the system users themselves.

1. Payment reminders:	
a) first reminder	0.00 EUR
b) any further reminder	1.50 EUR
c) last reminder according to section 82 para. 3 Electricity Act 2010	5.00 EUR
2. System-user induced changes such as installation, replacement or removal of metering equipment:	
a) for equipment that serves the purposes listed in section 9 items 5 through 11:	20.00 EUR
b) for equipment that serves the purposes listed in section 9 items 1 through 4:	150.00 EUR
3. On-site disconnection and reconnection	25.00
4. Additional meter readings and bills issued upon the system user's wish	
a) on-site meter reading without additional bill	10.00 EUR
c) additional bill without on-site meter reading	5.00 EUR
c) additional bill with on-site meter reading	15.00 EUR
5. Daily remote reading of a load meter and electronic data transfer	7.00 EUR
6. Functionality checks of metering equipment owned by the system operator upon the system user's wish	
a) on site:	40.00 EUR
b) by a competent body	70.00 EUR

(2) Where services are provided between 19.00 and 7.00 hrs on days from Monday to Friday, and where they are provided on Saturdays, Sundays or public holidays upon the system user's request, the applicable charge is twice as high as normally.

(3) The charge under para. 1 item 6 does not apply if the metering device in question does not function properly. The charge listed under para. 1 item 5 above is a monthly charge; the charges under para. 1 items 1 through 4 and 6 are one-off charges billed on a case-by-case basis.

### Billing for System Charges

**Section 12.** (1) Bills shall be issued no later than six weeks after the meter reading for the relevant billing period. Where a supplier also bills its customers for the system charges, the system operator shall submit the invoice for the system charges to the supplier within three weeks.

(2) If calculated consumption pursuant to section 52 para. 4 and section 53 para. 3 *Elektrizitätswirtschafts- und -organisationsgesetz* (Electricity Act) 2010 deviates from actual consumption, the relating bill shall be corrected free of charge.

(3) System operators shall publish the metering charges applied in an appropriate manner, e.g. on the Internet.

(4) Where a system operator applies a uniform rate for the system admission charge for similar system users in accordance with section 54 para. 2 Electricity Act 2010, it shall publish the rates applied in an appropriate manner, e.g. on the Internet.

(5) Charges applicable for other functionalities in connection with metering services pursuant to section 10 para. 3 shall be published in an appropriate manner, e.g. on the Internet.

### Equalisation Payments

**Section 13.** (1) The equalisation payments are stated as net annual amounts in units of '000 EUR, payable in twelve equal instalments, one per month.

(2) The equalisation payments for the Lower Austria network area are:

1. Netz Niederösterreich GmbH shall pay the following sum to Stadtwerke Amstetten: TEUR 298.4.

(3) The equalisation payments for the Styria network area are stated hereunder; they shall be paid by the owing system operator to its counterpart directly.

in TEUR		Zahler				
		Stromnetz Steiermark GmbH	Feistritzwerke - Steweag GmbH	Stadtwerke Kapfenberg	Stadtwerke Bruck an der Mur GmbH	Stadtwerke Hartberg GmbH
Empfänger	E-Werk Gösting Stromversorgungs GmbH	150,1	26,1	23,4	17,0	6,0
	Stadtwerke Judenburg AG	640,7	111,6	99,9	72,4	25,4
	Stadtwerke Mürzzuschlag Ges.mb.H.	183,7	32,0	28,6	20,7	7,3
	Elektrizitätswerk der Stadtgemeinde Kindberg	435,8	75,9	68,0	49,2	17,3
	Stadtwerke Köflach GmbH	397,9	69,3	62,0	44,9	15,8
	Stadtwerke Voitsberg	402,8	70,1	62,8	45,5	16,0

(4) The equalisation payments for the Tyrol network area are stated hereunder; they shall be paid by the owing system operator to its counterpart directly.

in TEUR		Empfänger				
		Elektrizitätswerke Reutte AG	Kraftwerk Haim KG	Stadtwerke Schwaz GmbH	Stadtwerke Kufstein	Stadtwerke Wörgl Ges.mb.H.
Zahler	TINETZ-Stromnetz Tirol AG	1.204,7	247,6	58,4	111,8	16,4
	Stadtwerke Hall in Tirol Ges.mb.H	685,2	140,8	33,2	63,6	9,3
	Stadtwerke Kitzbühel	209,2	43,0	10,1	19,4	2,9

(5) The equalisation payments for the Vorarlberg network area are stated hereunder; they shall be paid by the owing system operator to its counterpart directly.

<b>1. Ausgleichszahlungszahler:</b>	<b>TEUR</b>
a) Vorarlberger Energienetze GmbH	1.433,2
<b>2. Ausgleichzahlungsempfänger:</b>	<b>TEUR</b>
a) Elektrizitätswerke Frastanz GmbH	651,0
b) Montafonerbahn AG	716,8
c) Stadtwerke Feldkirch	65,4

(6) The equalisation payments for the Upper Austria network area are stated hereunder; they shall be handled by Netz Oberösterreich GmbH.

<b>1. Ausgleichszahlungszahler:</b>	<b>TEUR</b>
a) Wels Strom GmbH	4.751,2
b) Energie Ried GmbH	850,1
c) Linz Strom Netz GmbH	7.264,8
d) Schwarz, Wagendorffer & Co. Elektrizitätswerk GmbH	11,1
<b>2. Ausgleichzahlungsempfänger:</b>	<b>TEUR</b>
a) Netz Oberösterreich GmbH	2.720,5
b) Austrian Power Grid AG	8.822,9
c) E-Werk Redlmühle B. Drack	15,7
d) E-Werksgemeinschaft Dietrichschlag	30,3
e) Kneidinger 1880 GmbH	83,3
f) K.u.F. Drack Gesellschaft m.b.H. & Co. KG	132,4
g) Energieversorgungs GmbH	121,4
h) Karlstrom - Ing. Josef Karl	112,2
i) Kraftwerk Glatzing-Rüstorf reg.Gen.m.b.H.	757,5
j) Revertera'sches Elektrizitätswerk	81,0

(7) The equalisation payments for the Linz network area are stated hereunder; they shall be handled by Linz Strom Netz GmbH.

<b>1. Ausgleichszahlungszahler:</b>	<b>TEUR</b>
a) Linz Strom Netz GmbH	1.236,2
<b>2. Ausgleichzahlungsempfänger:</b>	<b>TEUR</b>
a) Ebner Strom GmbH	1.105,1
b) Elektrizitätswerk Clam	95,9
c) Elektrizitätswerk Perg GmbH	35,2

### **Entry Into Force**

**Section 14.** (1) This Ordinance shall come into force on 1 January 2012.

(2) The *Systemnutzungstarife-Verordnung* (Electricity System Charges Ordinance) 2010, published in no 249 of the official gazette supplement to the Wiener Zeitung of 24 December 2009, as amended by the 2010 Electricity System Charges (Amendment) Ordinance 2011, published in no 248 of the official gazette supplement to the Wiener Zeitung on 31 December 2010, shall cease to be in force on 31 December 2011.

(3) Sections 3, 4, 6, 8, 11 and 13 of the 2012 Electricity System Charges (Amendment) Ordinance 2013 shall come into force on 1 January 2013.

(4) Section 4 paras 1 and 2, section 6 items 1 through 15, section 8, section 9 items 6 through 11, section 10 paras 1 and 4, section 11 para. 1, section 12 para. 1, and section 13 paras 2 through 7 as amended by the 2012 Electricity System Charges (Amendment) Ordinance 2014 shall come into force on 1 January 2014.

**Energie-Control Austria für die Regulierung der Elektrizitäts- und Erdgaswirtschaft  
Regulation Commission**

Chairman  
Dr Schramm  
Vienna, 19 December 2013